

2025 maintenance schedule summary

The maintenance schedule at glance

Entries

Exits

Days : Number of days with a Maximum Restriction Rate (TRf Max) higher than 0% given the current amount of subscriptions

Dunkirk LNG: 22 days
Le Havre: 2 days

North-B: 8 days
North-West: 0 day
North-East: 0 days
South-East: 40 days
Atlantique: 0 days

Montoir: 38 days

SPEO2D: 124 days

Impacted points (exits):
SSPEO2D: Atlantique PITS
SSP Teréga: Pirineos and Lussagnet

SPS1D: 118 days

Impacted points (exits):
SSP Teréga: Pirineos and Lussagnet



SPN2U: 12 days

Impacted points (entries):
Dunkirk LNG, Dunkirk, Virtualys

Dunkirk: 2 days
Virtualys: 0 days
Taisnières B: 0 days
Obergailbach: 16 days
Oltingue: 0 days

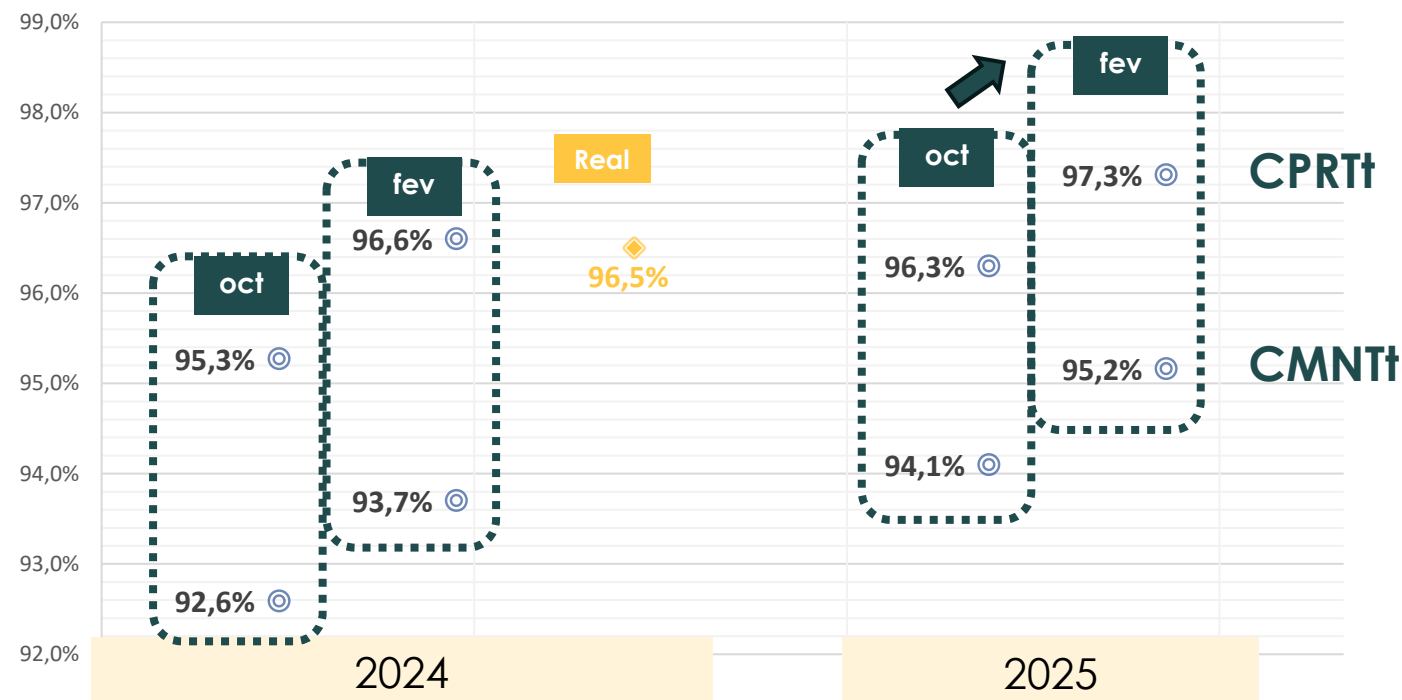
Virtualys: 25 days
Oltingue: 51 days

Fos: 49 days

Maintenance indicators

Improvement compared with the October provisional program for Summer 2025

Probably available capacity (CPRT†) is **higher** than last year



Subscribed capacity availability – calculated on all the TRF entry and exit points, including the impact on Teréga's points
For PITS: hypothesis of subscription of all volumes put up for sale by storage operators

A maintenance schedule compatible with filling of storages

Earliest date for filling,
taking into account NaTran and Storengy
restrictions (CPRTt)

Assumptions :

- Stock at 0 on April 1st
- Subscription of all storage volumes marketed by Storengy
- Daily use of all available capacity
- Does not take into account TRF limits and potential network congestion

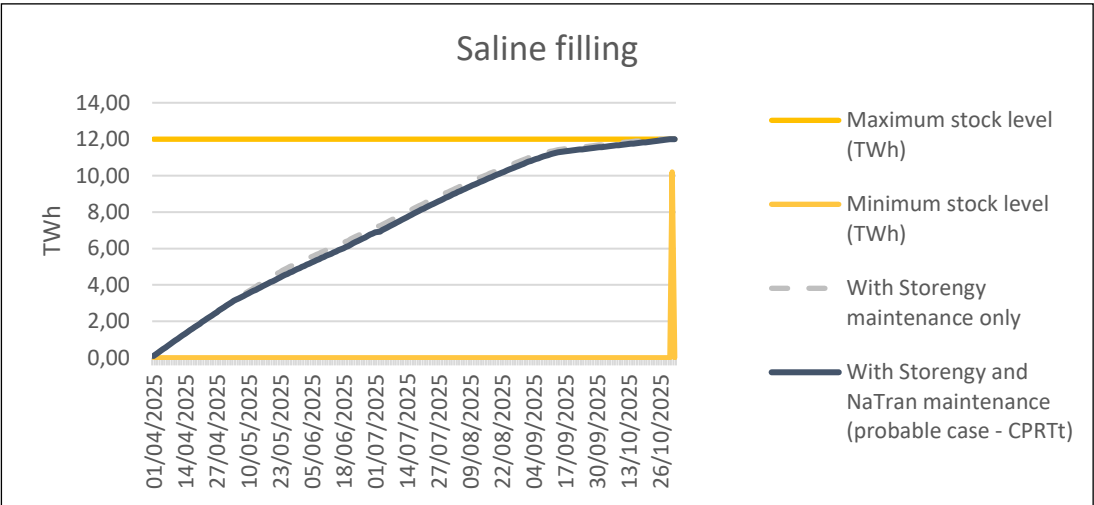
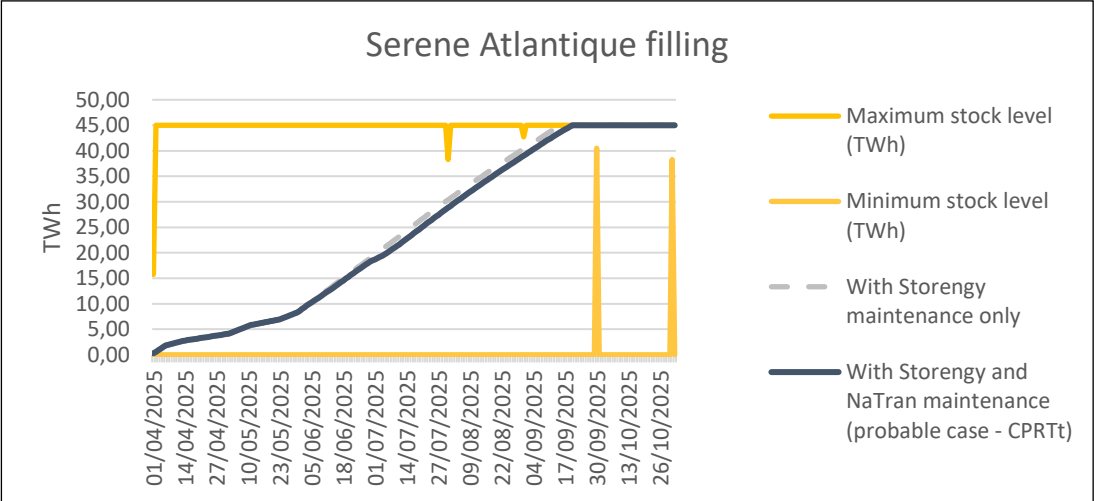
	With Storengy and NaTran maintenance (probable case - CPRTt)	
	100% date	Days of flexibility
Serene Atlantique	21/09/2025	40
Serene Nord	14/09/2025	47
Sediane Nord	17/09/2025	44
Saline	30/10/2025	1

Sources of flexibility:

- Level of **initial stock**
- **Availability of PITS interruptible capacity**
- **Storengy options** of UIOLI, Flow Plus,...

And also, for Serene Atlantique (in case of SPEO2D restrictions):

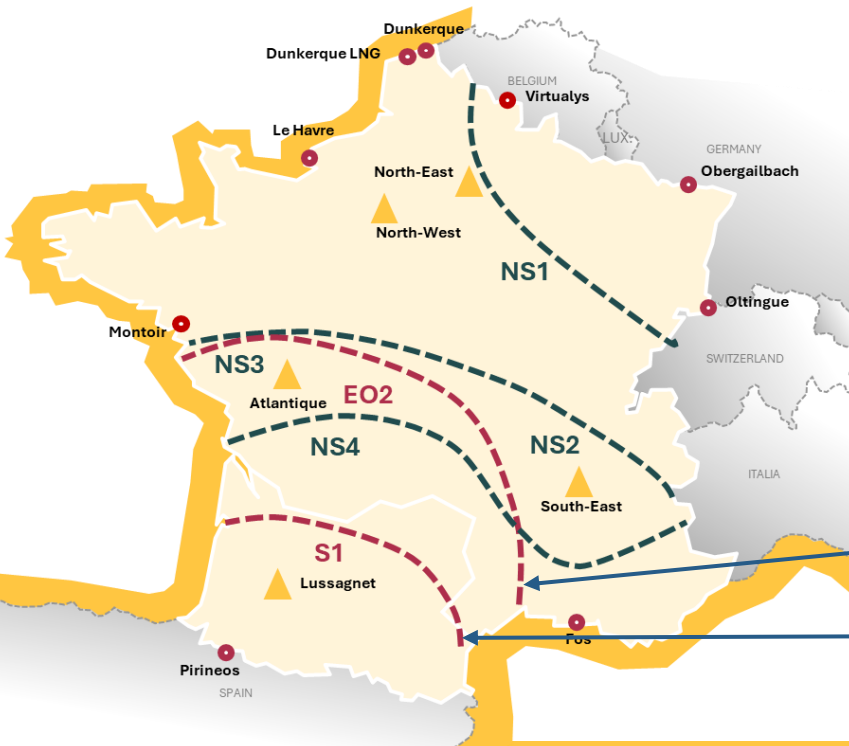
- **send-out** in Fos and Montoir (in CTE / D-1)
- **UBI** (mutualized between NaTran and Teréga)
- **Transfer** from Teréga



2025 : Evolution of restriction rules on TRF limits

Reminder of the principle of Small Works threshold:

- if impact of maintenance \leq Small Works threshold \rightarrow **No capacity restrictions**
- **If congestion** \rightarrow treatment via the congestion management mechanisms



New for 2025: Small works threshold set by the TSOs within the limit of 150 GWh/d

Levels of thresholds retained for the 2025 maintenance schedule :

- 150 GWh/d on NS1 and NS2
- 120 GWh/d on EO2/NS3 and S1/NS4

85 days

82 days

Number of restriction days
« avoided » thanks to the mesure

Calculation hypothesis

CMNTt = worst case

Capacity available during maintenance in the worst case scenario: unfavorable consumption scenarios, and minimum send-out in Fos and Montoir LNG terminals (30 GWh/d each, except in the case of works on this terminals).

CPRTt = likely case

Capacity available during maintenance when the network is reasonably used. It is based on medium consumption and flows scenarios (for LNG: 200 GWh/d in Montoir and 250 GWh/d in Fos, except in the case of works on this terminals). It also takes into account a probability on the works' impacts.

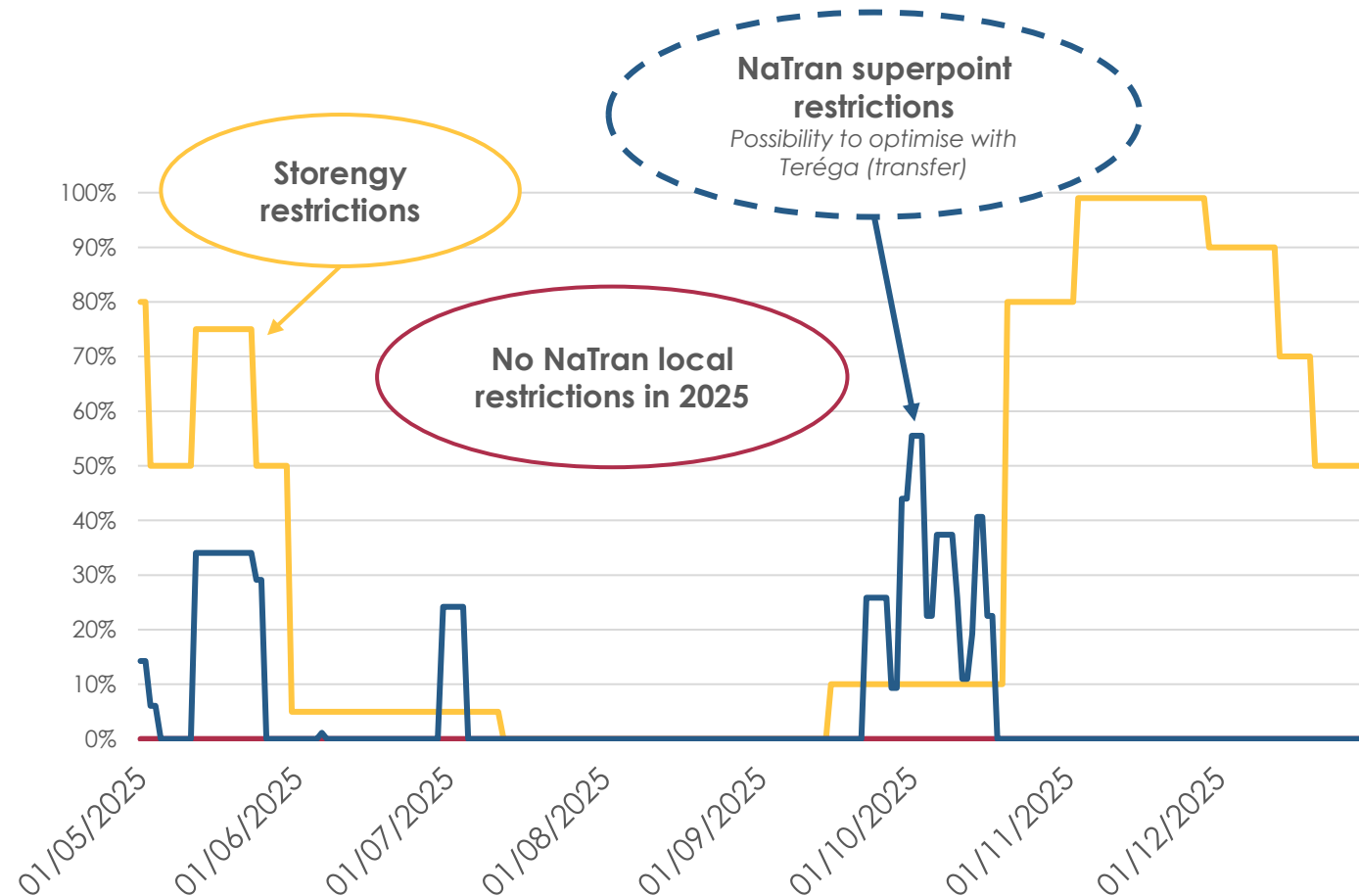
Restriction rates

Are calculated based on subscribed capacities.

Reading of the restrictions

Example: Atlantique PITS – 2025 restrictions

Probable restriction rate



Take care to take into account **superpoint restrictions** that might apply to your capacities

Restrictions from the adjacent operators must also be considered

Superpoint restrictions

2 activated superpoints on NaTran network:

- SPN2U, restricting Dunkirk LNG, Dunkirk and Virtualys entries : 159 days
- SSPEO2D, restricting Atlantique PITS : 124 days

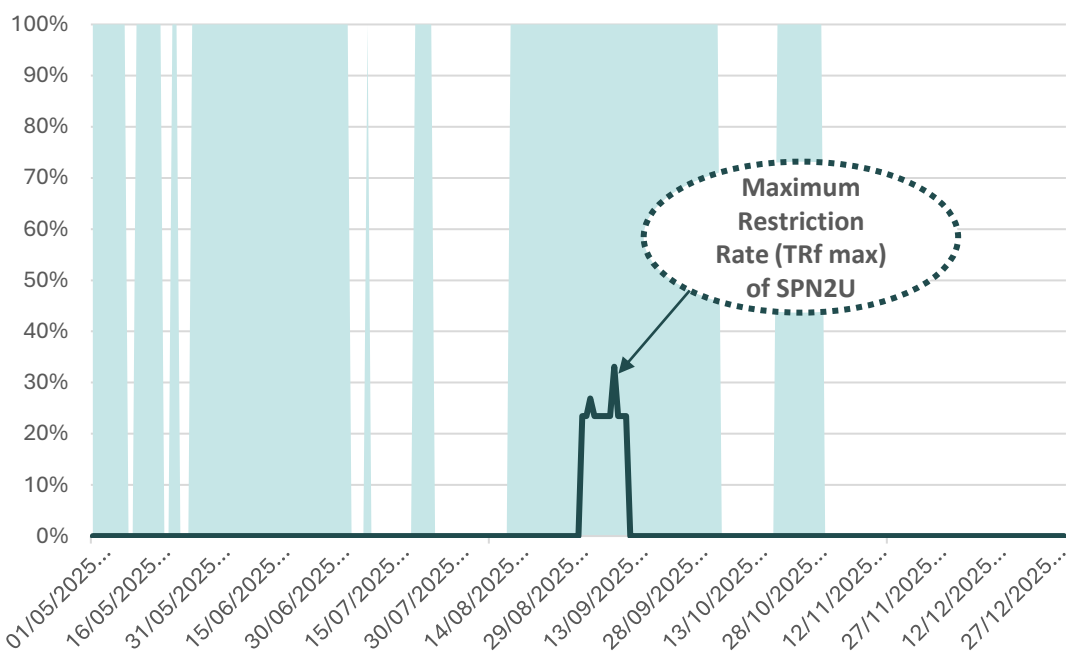
Superpoint Flexibility

Pooling restrictions on superpoint allow to distribute the available capacity among the different superpoint points

UBI superpoint

When a superpoint is activated, sales of daily and within-day capacities are interrupted and unused capacities within the superpoint are available via UBI.

SPN2U : Dunkirk LNG, Dunkirk and Virtualys entries



Activation period of the superpoint SPN2U

A superpoint is activated when the available capacity of the superpoint is below the Nominal Technical Capacity (CTN) of the superpoint.

Transfers

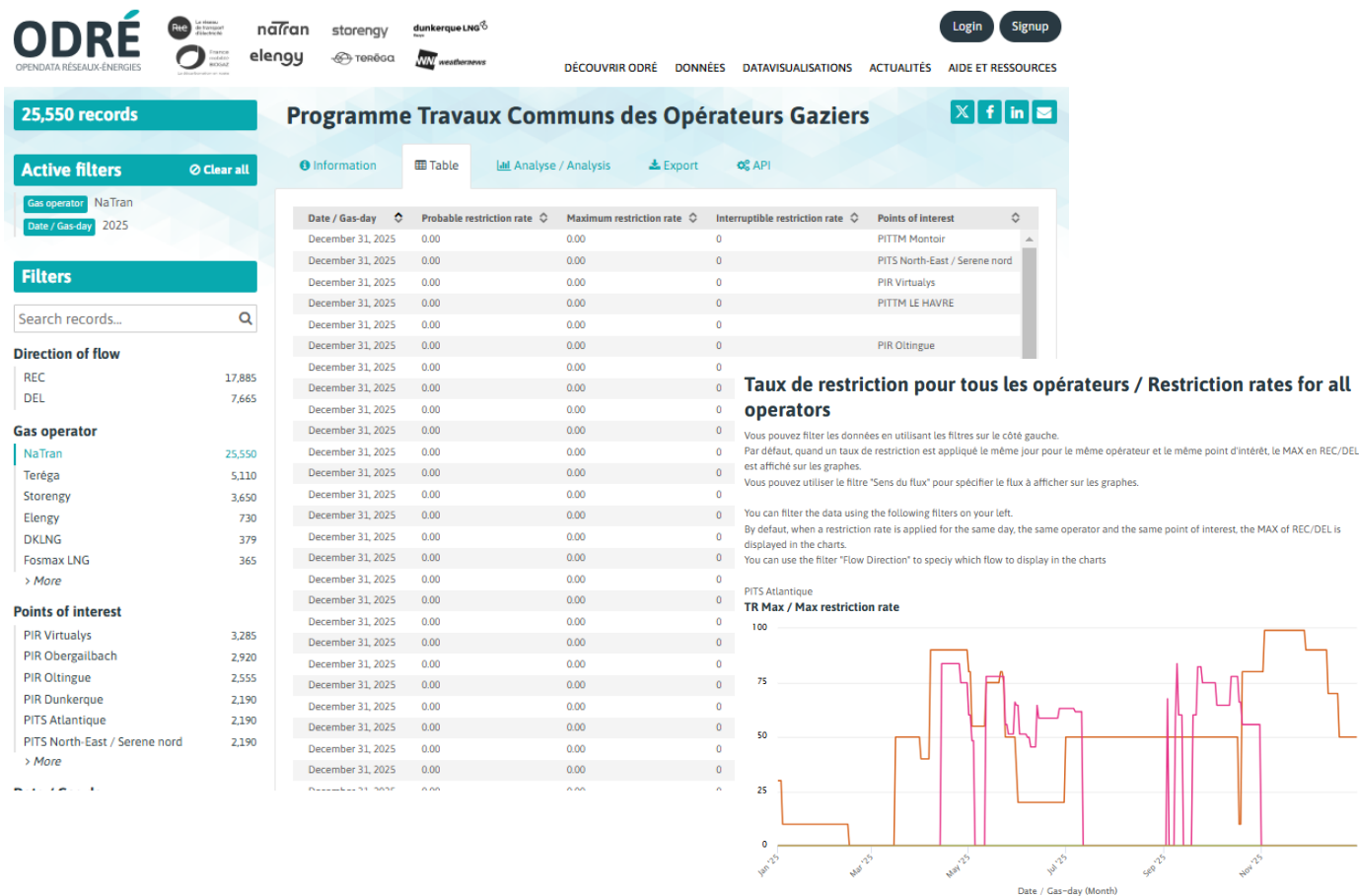
Case of SPEO2D restrictions

- You can transfer the whole or a part of your operational capacity between NaTran and Teréga
- You can then prioritize the filling of Atlantique or Lussagnet (or the Spain exit) according to the daily context
- Can be useful in case of high restriction on one of the storages (higher than the superpoint)
- You can see your maximum transfer capacity on your operational capacity notice

**Don't hesitate to ask your
operational contact for more
details**



ODRÉ: maintenance schedules of all operators in one place



Use ODRÉ to have a comprehensive view on all maintenance

Useful tools

All the useful tools about works on NaTran website
<https://www.natransgroupe.com/en/you-are/customer/shipper/day-to-day-transmission>

naTran

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AccessibilityFR

Home > Existing GRTgaz customers > You are shipper > Your day-to-day transmission

Your day-to-day transmission

Operational managementBalancingCongestion managementWorks

Reference work program

• Reference works programs

The reference works program published in March of Year N constitutes a commitment by NaTran towards its customers. This program can still be amended, with a notification period of 2 months prior to the start of the works. The level of restriction changes up to 5 days (D-5) before the start of the works in question.

Each shipper can access their restrictions on a daily basis via their [ingrid portal](#). The works program can also be viewed on [Smart GRTgaz](#). This information is updated daily.

>> Works and the impact on operational capacity

Gas operators (transmission, storage, LNG terminals) publish their maintenance operations as part of a joint works program . See NaTran's provisional program and the program of other operators on the [ODRé platform](#).

NaTran provides you with an overview of the 2024 maintenance schedule:

>> Consult the presentation

NaTran also offers you a file produced jointly with Storengy which provides a simple visual image of the impact of NaTran and Storengy restrictions on storage filling :

>> Storage filling 2024

Please refer to the Transmission toolbox for more details about our offer, including works and superpoints

naTran

Our challengesOur actionsOur energy transition

Home > Existing GRTgaz customers > You are shipper > Transmission toolbox

Transmission toolbox

<https://www.natransgroupe.com/en/you-are/customer/shipper/Transmission-toolbox>



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